## <u>Delaware Electric Cooperative</u> <u>Generator Interconnection Application – Short Form</u>

(For Use with Generators less than 100 kW DC)

An applicant (Generator Owner) makes application to Delaware Electric Cooperative to install and operate a generating facility less than 100 kW DC and interconnected with the Delaware Electric Cooperative utility system.

Section 1, Applicant Information Directly Interconnected to the Generating System					
Is the following system:	Leased	or	X Member (		
Type of Application:	X Initial	or	Addition/	Upgrade	
Name: Henry Von Saspe					
Mailing Address: 175 Tullamore Rd					
City: Magnolia			ZipCode: 19		
Email Address: henryvs1@comcas	t.net				
Facility Location (if different from a					
Telephone: Area Code 302 Num					
Delaware Electric Cooperative Acco					
Section 2, Equipment Contract	<u>or</u>				
Name: Star Enrg					
Mailing Address: 5700 Kirkwood Hy	wy 106				
City: Wilmington			ZipCode: 198		
Email Address: solar@starenrg.com	Teleph	one (Daytime)	: Area Code 302	Number 397-8917	
Section 3, General Service Requ					
f different from the existing service,	what size service v	vill the generat	ion facility require?		
X 200A 400A	600A	] 800A			
f this is a new account for a Solar Sy	stem, what Voltage	e/Phase will be	required?		
		20/208V-3Ph	277/480V-3P	'h	
	<del></del>				

#### Section 4, Application Fee

This application fee is applicable for all new PV applications received on or after May 20, 2016. The cost will be \$50.00 per application (new and/or upgrade) for systems 25 kW DC or less. For systems over 25 kW DC the fee will be \$50.00 plus \$1.00 kW DC over 25 kW DC. All interconnection applications submitted to DEC shall be accompanied with the appropriate fee made out to Delaware Electric Cooperative and are non-refundable. No applications will be considered without the fee.

# **Delaware Electric Cooperative** Generator Interconnection Application – Short Form (For Use with Generators less than 100 kW DC)

Section 5, Generator Type	
Is Generator powered from a Renewable Energy S	Source: X Yes No
Type of Energy Source (if applicable): X Sol	ar Wind Other
Other generator energy source: Diesel	Natural Gas
Will excess power be exported to Delaware Electr	ic Cooperative? X Yes No
(Typical) Maximum Export: 7.2 kV	V DC/AC
2 Yr. Avg. Annual Usage (kWh): 24,228	Forecast Annual kWh: 11,049
(Note: The Annual Forecast MUST be completed using	4.5 peak sun light hours per days)
Section 5, Generator Technical Information	
Please fill out the Initial Rating information if there facility to an existing facility, fill out the Initial Ra Rating Information	e is currently no generating facility on-site. If adding a generating ting Information, the Added Rating Information and the Total
Generator (or solar collector) Manufacturer, Model (A copy of Generator Nameplate and Manufact	Name & Number: <u>Mission Solar MSE290SB1A</u> urer's Specification Sheet may be substituted)
Inverter Manufacturer, Model Name & Number (if (A copy of Inverter Nameplate and Manufacture)	used): Fronius Primo 8 2
Initial Rating:	
DC System Design Capacity: 8.12 (kW)	(kVA)
Inverter Capacity: 8.2 (Maximum AC kW)	
AC System Design Capacity: <u>8.2</u> (kW)	(kVA)
Added Rating:	
DC System Design Capacity:(kW)	(kVA)
Inverter Capacity: (Maximum AC kW)	(KVA)
AC System Design Capacity:(kW)	(kVA)
Total Rating (Existing and New):	
OC System Design Capacity: 8.12 (kW)	(kVA)
nverter Capacity: 8.0 (Maximum AC kW)	/
AC System Design Capacity: 8.0 (kW)	(kVA)

## <u>Delaware Electric Cooperative</u> <u>Generator Interconnection Application – Short Form</u>

(For Use with Generators less than 100 kW DC)

### **Generator Disconnect Switch:**

A <u>lockable</u> disconnect device shall be installed within 3 feet of the DEC meter and accessible at all times by DEC personnel, by and at the cost of the owner.

### Section 6, Generator/Equipment Certification

Generating systems that utilize inverter technology must be compliant with IEEE 929 and Underwriters Lab. UL 1741. Generating systems that use a rotating machine must be compliant with Delaware Electric Co-op's Technical Requirements For Parallel Operation of Member Owned Generation document. By signing below, the Applicant certifies that the installed generating equipment meets the appropriate preceding requirement(s) and can supply documentation that confirms compliance.

Name (print): Henry V	on Saspe	Date: $5   5   2$	-018
Name (print): Henry V Signed (Applicant): HVOV	1 Sasper		
Section 7, Aggregated Meter Inf	<b>U</b>		
the credit, however, DEC may elect to	make payment to the account s	order in which credits shall be applied (Werving the Generating System) Additionally al 2-year Annual Average kWh to ensure the	the following
1 - DEC Member Name		Rate Code:	
DEC Account No.:	Capacity (DEC):	2 Yr Annual Average kWh:	
2 - DEC Member Name		Rate Code:	
DEC Account No.:	Capacity (DEC):	2 Yr Annual Average kWh:	
3 - DEC Member Name		Rate Code:	
DEC Account No.:	Capacity (DEC):	2 Yr Annual Average kWh:	
4 - DEC Member Name		Rate Code:	
DEC Account No.:	Capacity (DEC):	2 Yr Annual Average kWh:	
Any additional meters associatea	with this aggregated system mu	st be supplied on a separate sheet in the sar	ne format

# **Delaware Electric Cooperative** Generator Interconnection Application – Short Form (For Use with Generators less than 100 kW DC)

Prior to installation send the completed Pages 1-3 to Delaware Electric Cooperative, Attn: Troy Dickerson, Manager of Engineering: Phone: (302) 349-3125 Email: tdickerson@decoop.com or mail to P.O. Box 600 Greenwood, DE 19950

Section 8, PRELIMINARY Approval to Proceed with Interconnection					
Delaware Electric Cooperative: Has A	pproved Has Not Approved this Preliminary Application.				
Name :	Date:				
Signature:					
Reason of Not Approving:					